Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	128,674			114,499	-17,321	11,076	7,879	228,733	317	0	869,687
Natural Gas Plant Liquids and Liquefied Refinery Gases	46,674	-10	9,663	1,241	3.019		-7,372	9,285	4,822	53,852	89,806
Pentanes Plus		-10	9,003	1,155	-2,052		-44	3,659	40	622	5,594
Liquefied Petroleum Gases		-10	9,663	86	5,071		-7,328	5,626	4,782	53,231	84,212
Ethane/Ethylene			498		5,010		-1,200	5,020	4,702	27,099	30,206
Propane/Propylene			10,891	_	25		-2,652	_	4,485	22,640	35,856
Normal Butane/Butylene			-1,817	86	96		-3,153	2,626	297	874	13,025
Isobutane/Isobutylene			91	-	-60		-323	3,000	-	2,617	5,125
Other Liquids		2,328		13,965	-41,602	-6,810	4,428	-42,897	4,709	1,641	115,961
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,328		26	4,182	3,117	593	7,250	1,810	0	5,091
Hydrogen				-	-	3,500		3,500	-	0	4 070
Oxygenates (excluding Fuel Ethanol)		1,719		17	4 100	-211	534	16	958	0	1,370
Renewable Fuels (including Fuel Ethanol)		609 385		17	4,182 4.090	-163 -47	59 -53	3,734 3,628	852 852	0	3,721 3,050
Fuel Ethanol ⁷ Renewable Fuels Except Fuel Ethanol		224		17	4,090	-47 -115	112	3,626	002	0	671
Other Hydrocarbons				9	92	-9	112	100	-	0	0/1
Unfinished Oils				13,718	264		4,450	7,883	_	1,649	47,255
Motor Gasoline Blend.Comp. (MGBC)		_		221	-46.048	-9,926	-601	-58,052	2,900	0	63.602
Reformulated		_		_	-11,140	4.151	443	-7.693	_,	0	11,397
Conventional		_		221	-34,908	-14,077	-1,044	-50,359	2,639	0	52,205
Aviation Gasoline Blend. Comp				-			-14	22	´ -	-8	13
Finished Petroleum Products		_	205,236	5,724	-52,602	10,090	5,261		56,844	106,343	112,762
Finished Motor Gasoline		_	60,476	-	-10,559	9,974	367		15,500	44,024	16,648
Reformulated		-	11,313	-	40.550	-3,396	367		45 500	7,917	40.040
Conventional Finished Aviation Gasoline			49,163 315		-10,559 -295	13,370	20		15,500	36,107 0	16,648 465
Kerosene-Type Jet Fuel			22,504		-295 -14,778		424		3,696	3,726	13,434
Kerosene			253	120	-14,770		-41		424	-130	250
Distillate Fuel Oil			72,944	755	-27,255	116	1,255		19,755	25,550	40.058
15 ppm sulfur and under ⁸			62,219		-22,264	116	354		14,636	25,081	31,017
Greater than 15 ppm to 500 ppm sulfur ⁸			2,834	_	-163	-	320		2,043	308	2,611
Greater than 500 ppm sulfur			7,891	755	-4,828		581		3,076	161	6,430
Residual Fuel Oil ⁹			5,574	1,979	848		2,407		5,982	12	20,439
Less than 0.31 percent sulfur			280	618	_		-61		NA	NA	1,574
0.31 to 1.00 percent sulfur			1,144	1,100	_		159		NA	NA	2,637
Greater than 1.00 percent sulfur			4,150	261	848		2,309		NA	NA	16,228
Petrochemical Feedstocks			9,509		130		-62		_	11,168	2,888
Naphtha for Petro. Feed. Use			6,696	753	130		-59		_	7,638	1,414
Other Oils for Petro. Feed. Use			2,813		-		-3 107		1,359	3,530	1,474
Special NaphthasLubricants			1,206	306 808	-18 -668		-107 -44		1,359	242 2,521	928 6,978
Waxes			3,709 203		-000		74		43	2,521	355
Petroleum Coke			14,276		_		631		8,503	5,431	5,390
Marketable			10,775		_		631		8,503	1,930	5,390
Catalyst			3,501							3,501	
Asphalt and Road Oil			1,694		-7		348		205	1,134	4,618
Still Gas			11,104							11,104	
Miscellaneous Products			1,469		-		-11		5	1,475	311
Total	175,348	2,318	214,899	135,429	-108,506	14,357	10,196	195,121	66,692		1,188,216

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.